



Jack Jones  
ExxonMobil - Goleta  
12000 Calle Real  
Goleta, CA 93117

15 January 2016

RE: Santa Ynez Unit - LFC

Work Order: 1600235

Dear Client:

Enclosed is an analytical report for the above referenced project. The samples included in this report were received on 13-Jan-16 15:35 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Manual, applicable standard operating procedures, and other related documentation. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads 'Marissa Censullo'.

Marissa L. Censullo

Project Manager



Oilfield Environmental and Compliance, INC.

ExxonMobil - Goleta 12000 Calle Real Goleta CA, 93117	Project: Santa Ynez Unit - LFC Project Number: Annual LFC Produced Crude Oil Project Manager: Jack Jones	<b>Reported:</b> 15-Jan-16 14:34
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**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
ABJ 3401A	1600235-01	Product	13-Jan-16 13:30	13-Jan-16 15:35
ABJ 3401B	1600235-02	Product	13-Jan-16 13:55	13-Jan-16 15:35



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**ABJ 3401A**  
**1600235-01 (Product)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Oilfield Environmental and Compliance**

**ASTM/GPA/UOP/CARB Method**

<b>API gravity</b>	<b>20.7</b>	0.1	°API	1	B6A0341	14-Jan-16	15-Jan-16	ASTM D287	
<b>BS&amp;W</b>									
<b>Total Cut on Free Oil</b>	<b>0.050</b>		% by Volume	1	B6A0334	14-Jan-16	15-Jan-16	ASTM D96/4007	
BS&W Water	0.000		"	"	"	"	"	"	
<b>BS&amp;W Sediment</b>	<b>0.050</b>		"	"	"	"	"	"	
BS&W Emulsion	0.000		"	"	"	"	"	"	
<b>BS&amp;W Oil</b>	<b>99.950</b>		"	"	"	"	"	"	
<b>Vapor Pressure</b>									
<b>Reid Vapor Pressure (RVP)</b>	<b>3.60</b>	0.05	psi	1	B6A0333	14-Jan-16	15-Jan-16	ASTM D323	
<b>True Vapor Pressure (TVP)</b>	<b>2.9 @ 88°F</b>	0.1	psia	"	"	"	"	CARB Calc.	



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**ABJ 3401B**  
**1600235-02 (Product)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Oilfield Environmental and Compliance**

**ASTM/GPA/UOP/CARB Method**

<b>API gravity</b>	<b>20.0</b>	0.1	°API	1	B6A0341	14-Jan-16	15-Jan-16	ASTM D287	
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**BS&W**

<b>Total Cut on Free Oil</b>	<b>0.050</b>		% by Volume	1	B6A0334	14-Jan-16	15-Jan-16	ASTM D96/4007	
<b>BS&amp;W Water</b>	<b>0.050</b>		"	"	"	"	"	"	
BS&W Sediment	0.000		"	"	"	"	"	"	
BS&W Emulsion	0.000		"	"	"	"	"	"	
<b>BS&amp;W Oil</b>	<b>99.950</b>		"	"	"	"	"	"	

**Vapor Pressure**

<b>Reid Vapor Pressure (RVP)</b>	<b>4.00</b>	0.05	psi	1	B6A0333	14-Jan-16	15-Jan-16	ASTM D323	
<b>True Vapor Pressure (TVP)</b>	<b>3.6 @ 94°F</b>	0.1	psia	"	"	"	"	CARB Calc.	



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**BS&W - Quality Control**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch B6A0334 - ASTM Method Prep by volume**

<b>Duplicate (B6A0334-DUP1)</b>	<b>Source: 1505430-01</b>		<b>Prepared: 14-Jan-16 Analyzed: 15-Jan-16</b>							
Total Cut on Free Oil	14.000	% by Volume			14.000			0	15	
BS&W Water	13.950	"			13.950			0	15	
BS&W Sediment	0.050	"			0.050			0	40	
BS&W Emulsion	0.000	"			ND				40	
BS&W Oil	86.000	"			86.000			0	15	



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**Reported:**  
15-Jan-16 14:34

### Notes and Definitions

TVPa 3.6 @ 94°F  
TVP 2.9 @ 88°F  
DET Analyte DETECTED  
ND Analyte NOT DETECTED at or above the reporting limit  
NR Not Reported  
dry Sample results reported on a dry weight basis  
RPD Relative Percent Difference









Oilfield Environmental & Compliance, Inc.  
 307 Roemer Way, Suite 300, Santa Maria, Ca 93454  
 101 Adkisson Way, Taft, Ca 93268  
 Phone: 805-922-4772 / 661-762-9143  
 AR@oecusa.com

Date: 01/13/2016

Employee Name: Clarence Reynolds

Client Name: Exxon Mobile

Project / Site Name: Annual LFC Produced Crude Oil / LFC

Roundtrip Drive Time: <u>2</u>	Roundtrip Drive Mileage: <u>112</u>
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Start Field Time: <u>1300</u>	Stop Field Time: <u>1430</u>
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Start Field Mileage: <u>131416</u>	Stop Field Mileage: <u>131419</u>
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Consumables: 2 x HOST Chamber, 6 x Pint Mason Jar

- 1 hour prep Time

Description / Comment: Collected 2 Crude Oil Samples at the Las Flores Canyon location for HOST/RVP/TVP API Gr., BS&W on 48 hr TAT

Admin Use:

Name:	Initials:	Date:
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Total Drive Time:	Total Field Time:
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Total Drive Mileage:	Total Field Mileage:
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TICKET NO. **5002**  
Plains2017SBC-1\_0002795